

Fast Track Self Governance Report

GC0187:

Grid Code Legal Text Corrections 2026

Overview: This modification seeks to correct sections from the Grid Code. All changes within are immaterial errors that have been found within the current Grid Code legal text.

Modification process & timetable

1

Proposal Form

11 March 2026

2

Draft Fast Track SG Report

15 April 2026

3

Final Fast Track SG Report / Appeals Window

27 April 2026 to 20 May 2026

4

Implementation

05 June 2026

Status summary: The Draft Fast Track Self Governance Report has been prepared for the determination vote at Panel.

This modification is expected to have a: Low impact

Generators, Transmission System Owners, Interconnectors, Network Operators, National Energy System Operator

Modification drivers: Efficiency

Governance route

The Panel met on 23 April 2026 and unanimously determined that this modification should be implemented pending the Appeals Window.

Who can I talk to about the change?

Proposer:

Amanda Rooney
Amanda.rooney@neso.energy

Code Administrator Chair: Kat

Higby
Grid.code@neso.energy

Appeals window

If you want to appeal this decision, please send your [appeals form](#) and relevant documentary evidence to industrycodes@ofgem.gov.uk by **5pm on 20 May 2026** and ensure you copy in grid.code@neso.energy

Contents

Contents	2
What is the issue?.....	3
Why change?.....	3
What is the solution?.....	3
What is the impact of this change?	6
Proposer's assessment against the Applicable Objectives	6
Proposer's assessment against Grid Code Objectives.....	6
When will this change take place?	7
Interactions	7
Acronyms, key terms and reference material	8
Annexes	8

What is the issue?

Following a review of the Grid Code, NESO highlighted legal text inaccuracies. This modification proposes to make minor changes to the text which will correct those inaccuracies.

Why change?

The change is proposed to correct sections of the Grid Code with the aim of achieving an accurate Grid Code.

What is the solution?

This modification proposing a solution for every defect identified as noted within the following table:

1. (OC2) Operational Planning and Data Provision

Section	Correction
OC2.4.1.3.2 (d)	Cross reference error, change to “OC2.4.1.2.2 (iii) and (iv)”
OC2.4.2.1	“Statement of Readiness” replaced with “Statement of Readiness” (all bold)

2. ECP.A European Compliance Processes

Section	Correction
3.5.1 (ii)	Typo error in table number, Replace table I with table A.3.5.1

3. BC1 Pre Gate Closure

Section	Correction
Between BC1.4.2(e) and BC1.4.2(f)	Spacing error. Remove extra line
Page 9, BC1.5	Spacing issue, space removed
Page 10-	Spacing issue, space removed

4) BC2 Post Gate Closure Process

Section	Correction
BC2.6.2	Spacing issue, space removed
Between BC2.6.5 and BC2.7	Spacing issue, space removed
Between BC2.9.3.3 and BC2.9.4	Spacing issue, space removed
Between BC2.9.6 and BC2.9.7	Spacing issue, space removed
Between BC2.9.7.2 and BC2.9.7.3	Spacing issue, space removed
Between BC2.6.5 and BC2.7	Spacing issue, space removed
BC2.5.4	Replace word "doesn't" with "does not"

5) (ECC) European Connection Conditions

Section	Correction
Title	Remove extra 'F'
Throughout	Replace 'license' with 'licence'
ECC.6.3.15.10 (vi)	Spacing issue, text "Voltage as measured at the.... for more than 1 second." To be moved up into list
6.2.1.2 (a)	Remove "as" in last line. Typo

6) (GD) Glossary and Definitions

Section	Correction
"Fast Fault Current" and "Fast Fault Interruption Time"	Duplicate definitions in the table
"Re-synchronisation"	Spacing issue, space removed
"Demand Facility"	Replace word "no" with "not"

7) (OC5) Testing and Monitoring

Section	Correction
OC5.A.2.8.6, OC5.A.3.6.6, OC5.A.4.5.6	"Maximum Export Limit" Removed bold format as this is not a defined term

8) (OC6B) Embedded Generation Control

Section	Correction
OC6B.6	Indents corrected to match page
OC6B.6, Page 5	Spacing issue, reduce spacing
OC6B.3.2.5	Indents corrected to match page

9) (CC) Connection Conditions

Section	Correction
6.2.1.2	" Plant and Apparatus " changed to " Plant and Apparatus " as separate defined terms
6.2.1.2 (a)	Remove " as " in last line. Typo

10) (GR) Governance Rules

Section	Correction
GR.3.3	Change reference "GR.3.1" to "GR.4.2"
Table 2 of GR. B	In respect of Restoration Services Change "OC.9.2.5" to "OC9.2.6"

11) (DRC) Data Registration Code

Section	Correction
Definition	" Primary Voltage System " changed to "Primary voltage system"

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12) (GC) General Conditions

Section	Correction
5.1	Removal of second "the"
5.2	Removal of second "the"

13) (CP) Compliance Processes

Section	Correction
CP8	Replace "COMPLIANCE REPEAT PLAN" with "Compliance Report Plan"

Legal Text

Legal text for this change can be found in **Annex 02**.

What is the impact of this change?

Proposer's assessment against the Applicable Objectives

Very minimal impact is anticipated to all impacted Users since the proposed change does not seek to introduce any new obligations to any Grid Code Users.

Proposer's assessment against Grid Code Objectives	
Relevant Objective	Identified impact
(i) To permit the development, maintenance, and operation of an efficient, coordinated, and economical system for the transmission of electricity;	Neutral
(ii) Facilitating effective competition in the generation and supply of electricity (and without limiting the foregoing, to facilitate the national electricity transmission system being made available to persons authorised to supply or generate	Neutral

Public

electricity on terms which neither prevent nor restrict competition in the supply or generation of electricity);	
(iii) Subject to sub-paragraphs (i) and (ii), to promote the security and efficiency of the electricity generation, transmission and distribution systems in the national electricity transmission system operator area taken as a whole;	Neutral
(iv) To efficiently discharge the obligations imposed upon the licensee by this license* and to comply with the Electricity Regulation and any relevant legally binding decisions of the European Commission and/or the Agency; and	Neutral
(v) To promote efficiency in the implementation and administration of the Grid Code arrangements	Positive Removal of errors will result in a more accurate Grid Code.

* See Electricity System Operator Licence

When will this change take place?

Implementation date

10 Business Days following the appeals window.

Date decision required by

The Panel will meet on 23 April 2026 to carry out their determination vote.

Implementation approach

No systems or processes are anticipated to require changes as a result of this modification.

Interactions

- | | | | |
|---|---|--|--------------------------------|
| <input type="checkbox"/> CUSC/ Grid Code | <input type="checkbox"/> BSC | <input type="checkbox"/> STC | <input type="checkbox"/> SQSS |
| <input type="checkbox"/> European Network Codes | <input type="checkbox"/> EBR Article 18 T&Cs ¹ | <input type="checkbox"/> Other modifications | <input type="checkbox"/> Other |

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
GC	Grid Code
NESO	National Energy System Operator
SQSS	Security and Quality of Supply Standards
STC	System Operator Transmission Owner Code
T&Cs	Terms and Conditions

Annexes

Annex	Information
Annex 01	GC0187 Proposal form
Annex 02	GC0187 Legal Text
Annex 03	GC0187 Self Governance Statement